Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2012 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	211,434			250,835	6,702	6,423	460,469	2,079	0	1,070,37
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	77,031	-553	14,744	6,196		-8,745	19,226	10,254	76,683	182,24
Pentanes Plus	10,305	-553		732		-2,141	6,115	3,859	2,651	13,82
Liquefied Petroleum Gases	66,726		14,744	5,464		-6,604	13,111	6,395	74,032	168,42
Ethane/Ethylene	30,646		580	6		1,182	_	_	30,050	35,17
Propane/Propylene	22,909		16,822	4,200		-1,378	-	5,854	39,455	74,37
Normal Butane/Butylene	5,962		-3,094	780		-6,885	6,742	542	3,249	50,06
Isobutane/Isobutylene			436	478		477	6,369	-	1,277	8,80
Other Liquids		28,825		38,612	-248	-1,596	57,225	6,301	5,259	261,89
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		28,829		2,432	3,589	-1,177	33,010	3,017	0	21,730
Hydrogen				_	6,062		6,062	_	0	
Oxygenates (excluding Fuel Ethanol)		1,696		-	-119	-17	70	1,524	0	75
Renewable Fuels (including Fuel Ethanol)		27,133		2,067	-2,039	-1,159	26,827	1,493	0	20,94
Fuel Ethanol ⁵		25,352		1,893	-1,290	-1,282	25,953	1,284	0	18,76
Renewable Fuels Except Fuel Ethanol		1,781		174	-749	123	874	209	0	2,18
Other Hydrocarbons				365	-315	-1	51	_	0	2
Unfinished Oils				20,469		-1,661	16,864	-	5,266	87,082
Motor Gasoline Blend.Comp. (MGBC)		-4		15,711	-3,837	1,250	7,336	3,284	0	153,078
Reformulated		_		2,397	3,655	352	4,656	1,044	0	42,89
Conventional		-4		13,314	-7,492	898	2,680	2,240	0	110,183
Aviation Gasoline Blend. Comp				_		-8	15	_	-7	4
Finished Petroleum Products		29	553,109	17,090	5,775	-4,708		82,264	498,447	295,226
Finished Motor Gasoline		29	279,816	813	5,127	1,756		14,318	269,711	50,70
Reformulated		_	92,839	_	-4,035	-29		_	88,833	34
Conventional		29	186,977	813	9,162	1,785		14,318	180,878	50,67
Finished Aviation Gasoline			480	3		50		-	433	992
Kerosene-Type Jet Fuel			43,962	3,284		1,053		4,637	41,556	44,997
Kerosene			439	103		212		242	88	1,86
Distillate Fuel Oil ⁶			139,788	2,725	648	-8,284		32,471	118,974	119,150
15 ppm sulfur and under ⁷			123,009	1,811	648	-12,727		23,169	115,026	83,90
Greater than 15 ppm to 500 ppm sulfur ⁷			5,240	478	-	944		3,895	879	6,008
Greater than 500 ppm sulfur			11,539	436		3,499		5,407	3,069	29,23
Residual Fuel Oil ⁸			14,479	6,774		1,947		10,656	8,650	37,46
Less than 0.31 percent sulfur			1,496	792		720		NA	NA	3,68
0.31 to 1.00 percent sulfur			2,176	1,807		746		NA NA	NA NA	7,34
Greater than 1.00 percent sulfur			10,807	4,175		481		NA	NA NA	26,43
Petrochemical Feedstocks			9,719	1,643		95		-	11,267	2,98
Naphtha for Petro. Feed. Use			6,919	812		5		_	7,726	2,08
Other Oils for Petro. Feed. Use			2,800	831		90		_	3,541	89
Special Naphthas			1,027	147		-30		989	215	1,23
Lubricants			4,564	554		-241		1,934	3,425	9,77
Waxes			268	133		84		173	144	618
Petroleum Coke			26,477	103		606		16,081	9,893	7,938
Marketable			19,514	103		606		16,081	2,930	7,93
Catalyst			6,963						6,963	-,50
Asphalt and Road Oil			9,424	800		-1,923		721	11,426	16,92
Still Gas			20,196			1,320			20,196	
Miscellaneous Products			2,470	8		-33		43	2,469	589
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⁼ Not Applicable.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Exports include industrial alcohol.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.